USER MANUAL

Hybrid Solar Inverter



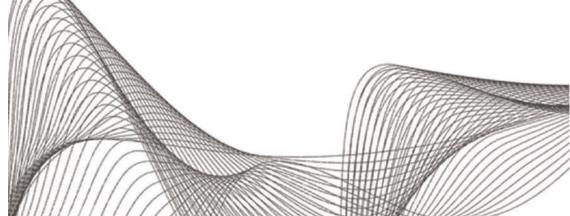


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1 About This Manual

1.1 Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations, Keep manual for future reference.

1.2 Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

2 Safety Instructions



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- CAUTION-To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries.Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION-**Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals,
 Please refer to INSTALLATION section of this manual for the details
- 10. One piece of 150A fuse is provided as over-current protection for the battery supply.
- 11.GROUNDING INSTRUCTIONS -This inverter/ charger should be connected to a permanent grounder wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12.NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. Warning!! Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.

3 Introduction

This is a multi-function Inverter/charger, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

3.1 Features

- Pure sine wave inverter
- Configurable input voltage range for home appliances and personal computers via LCD setting
- Configurable battery charging current based on applications via LCD setting
- Configurable AC/Solar Charger priority via LCD setting
- Compatible to mains voltage or generator power
- Auto restart while AC is recovering
- Overload/Over temperature/short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function

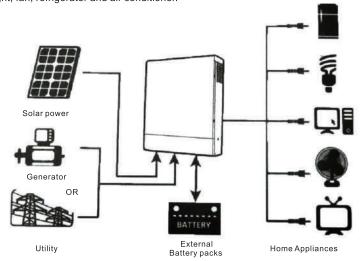
3.2 Basic System Architecture

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

- Generator or Utility
- PV modules

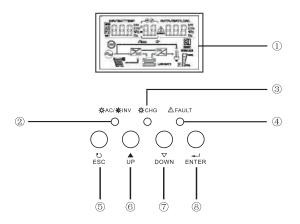
Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power all kinds of appliances in home or environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.



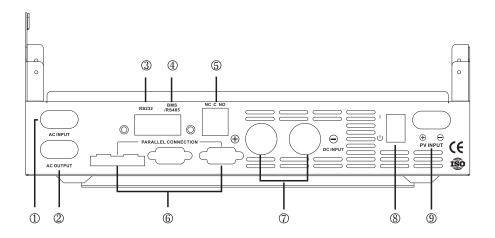
3.3 Product Overview

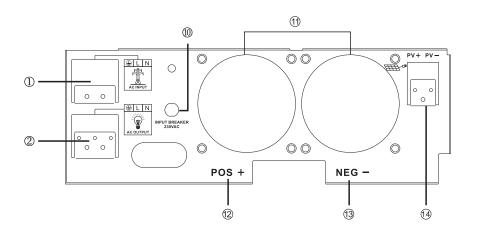
3.3.1 LCD Screen



1LCD display	5ESC
2Status indicator	6UP
3Charging indicator	7DOWN
4Fault indicator	8ENTER

3.3.2 Back Panel





- 1..... AC Input
- 2..... AC Output
- 3.....Communication Port
- 4.....BMS/RS485 Communication Port
- 5.....Dry Contact
- 6.....Parallel connection
- 7.....Battery Input

- 8.....Power ON/ OFF Switch
- 9.....PV Input
- 10...Input Breaker
- 11...Fan
- 12...Battery Terminal Positive
- 13...Battery Terminal Negative
- 14...Solar Panel Input

4 INSTALLATION

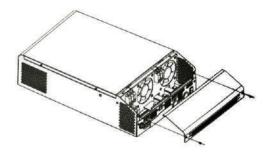
4.1 Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

- ♦ The unit x 1
- ◆ User manual 1

4.2 Preparation

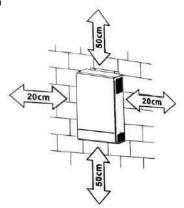
Before connecting all please take off bottom cover by removing two screws as shown below.



4.3 Mounting the Unit

Consider the following points before selecting where to install:

- ※ Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- X The ambient temperature should be between and to ensure optimal operation.
- * The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.

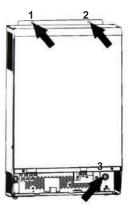




SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

Install the unit by screwing three screws.

- 1,2 Use the M6*80mm expansion bolts.
- 3 Use M4 or M5.



4.4 Battery Connection

CAUTION: For safety operation and reguation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It I may not be requested to have a disconnect device in some applications, however, it's still requested to over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

Ring terminal:

WARNING! All wiring must be performed by be qualified personnel. **WARNING!** It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, plese use the proper recommended cable and terminal size as below.

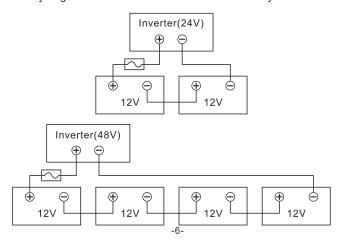


Recommended battery cable and terminal size:

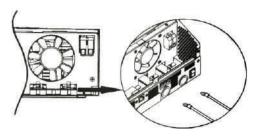
	Typical	Battery		R	ling Termin	al	Torque				
Model	Amperage	capacity	Wire Size	Cable(mm²)	Dimensions		Torque value				
	,porago	oupuoity		Odbic(IIIII)	D(mm)	L(mm)	value				
AU2.0K	88A	100AH	1*6AWG	14	6.4	33.2	0 0 N ma				
ESL-OG	007	100/11	2*10AWG	6	6.4	23.8	2~3 Nm				
AU3.0K	132A	100AH	1*4AWG	22	6.4	33.2	2~3 Nm				
ESL-OG	132A	200AH	2*8AWG	9	6.4	29.2	2~3 INIII				
AU3.6K	165A	200AH	2*4AWG	25	8.4	33.2	5Nm				
ESL-OG	10071	2007111	2 17.1110								
AU5.0K	109A	109A	100Δ	200AH	1*2AWG	38	6.4	39.2	2~3 Nm		
ESL-OG			200711	2*6AWG	28	6.4	33.2	2~3 MIII			
AU5.5K	121A	200AH	1*2AWG	34	6.4	39.2	0 0 Nm				
ESL-OG		1214	200AH	2*6AWG	14	6.4	33.2	2~3 Nm			
AU6.2K	1011	200411	1*2AWG	38	8.4	39.2	5Nm				
ESL-OG	124A	124A	200AH	200AH	200AH	.4A 200AH	2*4KWG	25	8.4	33.2	DINIII
AU8.0K ESL-OG	183.2A	250AH	1*2/0AWG	67.4	8.4	51	5Nm				
AU11K ESL-OG	228A	250AH	1*3/0AWG	85	8.4	54	5Nm				

please follow below steps to implement battery connection:

1. Assemble battery ring terminal based on recommended battery cable and terminal size.



2. Insert the battery wires flatly into battery connectors of inverter and make sure the bolts are tightened with torque of 2 Nm in clockwise direction. Make sure polarity at both the battery and the inverter/charge is correctly connected and conductors are tightly screwed into the battery terminals. Recommended tool: #2 Pozi Screwdriver



 $\overline{\mathbb{V}}$

WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive(+) must be connected to positive(+) and negative(-) must be connected to negative (-).

4.5 AC Input Output Connection

CAUTION!! Before connecting to AC input power source, please Install a separate AC breaker between inverter and AC input power source. This will ensure the Inverter can be disconnected during maintenance and fully protected from over current of AC input. The recommended spec of breaker is 32A for 3 KW and 50A for 5 KW.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT misconnect input and output connectors.

WARNING! All wiring must be performed by qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

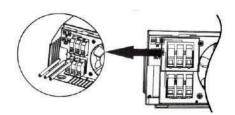
Model	Gauge	Torque value
AU2.0KESL-OG	14AWG	08~1.0Nm
AU3.0KESL-OG	12AWG	1.2~1.6Nm
AU3.6KESL-OG	12AWG	1.2~1.6Nm
AU5.0KESL-OG	10AWG	1.4~1.6Nm
AU5.5KESL-OG	10AWG	1.4~1.6Nm
AU6.2KESL-OG	10AWG	1.4~1.6Nm
AU8.0KESL-OG	8AWG	1.4~1.6Nm
AU11KESL-OG	8AWG	1.4~1.6Nm

Please follow below steps to implement AC input/ output connection

- 1. Before making AC input/output connection be sure to open DC protector or disconnector first.
- Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N3 mm.

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- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor(④) first.
 - (→ Ground(yellow-green)
 - L→LINE(brown or black)
 - N→Neutral (blue)





WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Make sure the wires are securely connected

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/ charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

4.6 PV Connection

PV Connection(Only apply for the model with solar charger)

CAUTION:Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Typical Amperage	Gauge	Torque Value
30A	12AWG	1.4~1.6Nm

PV module selection:

When choosing the right PV module, be sure to first consider the following requirements:

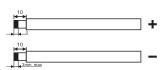
The open circuit voltage (Voc) of the PV modules does not exceed the maximum PV array open circuit voltage of the inverter. The maximum supply voltage of the PV modules should be close to the optimal PV access voltage range of the inverter for best performance. If one PV module cannot meet this requirement, it is necessary to connect multiple PV modules in series.

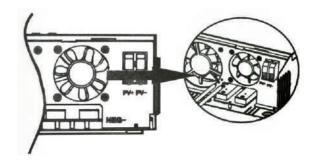
Model	AU2.0K ESL-OG	AU3.0K ESL-OG	AU3.5K ESL-OG	AU3.0K ESL-OG	AU3.6K ESL-OG	AU5.0K ESL-OG	AU5.5K ESL-OG	AU6.2K ESL-OG	AU8.0K ESL-OG	AU11K ESL-OG
PV Charging Mode	PWM	MPPT	MPPT Dual MPPT	MPPT Dual MPPT						
MAX.PV Input Power	1200W	1500W	1500W	4200W	4200W	5500W	5500W	6200W	2*5500W	2*5500W
MPPT Tracking Range	N/A	30~145 Vdc	30~145 Vdc	120~500 Vdc	120~500 Vdc	120~500 Vdc	120~500 Vdc	120~500 Vdc	90~500 Vdc	90~500 Vdc
Best voltage	30~32V	30~115V	30~115V	300~400V	300~400V	300~400V	300~400V	300~400V	300~400V	300~400V
MAX.PV Input Voltage	80Vdc	150Vdc	145Vdc	500Vdc	500Vdc	500Vdc	500Vdc	500Vdc	500Vdc	500Vdc
MAX.PV Charging Current	50A	60A	60A	100A	100A	100A	100A	100A	120A	150A
MAX.AC Charging Current	50A	60A	60A	60A	60A	60A	60A	80A	100A	120A
MAX.Charging Current	100A	120A	120A	100A	100A	100A	100A	120A	120A	160A

PV Module Wire Connection

Please follow below steps to implement PV module connection:

- Remove insulation sleeve 10 mm for positive and negative conductors.
- 2. Suggest to put bootlace ferrules on the end of positive and negative wires with a proper crimping tool
- Fix wire cover to the inverter with supplied screws as shown in below chart.





4. Check correct polarity of wire from PV modules and PV input connectors. Then, connect positive pole(+) of connection wire to positive pole(+) of PV input connector. Connect negative pole(-) of connection wire to negative pole(-) of PV input connector. Screw two wires tightly in clockwise direction. Recommended tool: 4mm blade screwdriver.

4.7 Final Assembly

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.



4.8 Communication Connection

1. Please use supplied communication cable to connect to inverter and PC. Insert bundled CD into a compute and follow on-screen instruction to install the monitoring software. For the detailed software operation, please check user manual of software inside of CD.

2. Wi-Fi cloud communication(option):

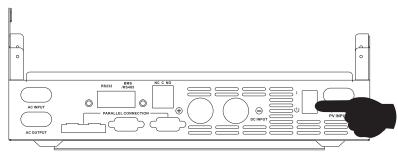
please use supplied communication cable to connect to inverter and Wi-Fi module. Download APP and installed from APP store, and Refer to "Wi-Fi Plug Quick Installation Guideline" to set up network and registering. The inverter status would be shown by mobile phone APP or webpage of computer.

3. GPRS cloud communication(option):

please use supplied communication cable to connect to inverter and GPRS module, and then applied external to GPRS module. Download APP and installed from APP store, and Refer to "GPRS RTU Quick Installation Guideline" to set up network and registering. The inverter status would be shown by mobile phone APP or webpage of computer.

5 OPERATION

5.1 Power ON/OFF



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the button of the case) to turn on the unit.

5.1.1 Steps to start up

Connect the battery that meets the requirements (battery voltage needs to beyond 23V) or AC (AC needs to confirm the suitable input range depend on the output mode), then you can start up the inverter.

Mains power on

Connect to normal AC power, press the switch, the system will automatically turn on. If you set AC output power priority, after waiting for a period of time, the panel will display AC mode that represents turn on the machine successfully, then will enter the AC mode.

Battery boot

Connect to battery, press the power-on button to establish a working power source.

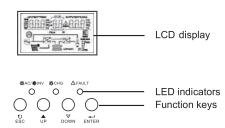
The system will automatically turn on, after waiting for a period of time, the panel will display battery mode that represents turn on the machine successfully, then will enter the battery mode.

5.1.2 Shutdown steps

When the system is in battery mode or AC mode output, press the switch again, then the system will be turned off.

5.2 Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



LED Indicator

LED Ir	ndicator		Messages
¥ AC/ ★ INV	Croon	Solid On	Output is powered by utility in Line mode.
- AU/ - INV	Green	Flashing	Output is powered by battery or PV in battery mode.
× 0110	Green	Solid On	Battery is fully charged.
★ CHG		Flashing	Battery is charging.
↑ FAULT	Bod	Solid On	Fault occurs in the inverter.
/ FAULI	Red	Flashing	Warning condition occurs in the inverter.

Function Keys

Function Key	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

LCD Display Icons



Icon	Function description						
Input Source Info	nput Source Information						
Indicates the AC input.							
PV	Indicates the PV input.						
BBB &	Indicate input voltage, input frequency, PV voltage, charger current, charger power, battery voltage.						
Configuration Pr	ogram and Fault Information						
88	Indicates the setting programs.						
<u>88</u> 4	Indicates the warning and fault codes. Warning: flashing with warning code Fault: lighting with fault code						
Output Information							
OUTPUTBATTLOAD KW WA	Indicate output voltage, output frequency, load percent, load in VA, load in Watt and discharging current.						
Battery Informat	ion						
CHARGING	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.						

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In AC mode, it will present battery charging status. LCD Display Status Battery voltage <2V/cell 4 bars will flash in turns. Constant Bottom bar will be on and the other three bars will flash in turns. Current mode/ 2~2.083V/cell Constant Bottom two bars will be on and the other 2.083 ~ 2.167V/cell two bars will flash in turns. Voltage mode Bottom three bars will be on and the top > 2.167 V/cel bar will flash. Floating mode. Batteries are fully charged. 4 bars will be on.

In battery mode, it will present battery capacity.

Load Percentage	Battery Voltage	LCD Display
	<1.85V/cell	
Load>50%	1.85V/cell~1.933V/cell	
Loau>50%	1.933V/cell~2.017V/cell	
	>2.017V/cell	
	<1.892V/cell	
Load<50%	1.892V/cell~1.975V/cell	
Loau 50%	1.975V/cell~2.058V/cell	
	>2.058V/cell	

Load Information

OVERLOAD	Indicates overl	Indicates overload.					
	Indicates the lo	Indicates the load level by 0-24%, 25-49%, 50-74% and 75-100%.					
M [■]100%	0%~24%	25%~49%	50%~74%	75%~100%			
₩ // 25%	[7	7	7	7			

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Mode Operation Information						
Indicates unit connects to the mains.						
Indicates unit connects to the PV panel						
BYPASS	Indicates load is supplied by utility power					
	Indicates the utility charger circuit is working.					
=	Indicates the DC/AC inverter circuit is working.					
Mute Operation						
	Indicates unit alarm is disabled.					

Display Setting

The LCD display information will be switched in turns by pressing "UP"or"DOWN" key. The selectable information is switched as below order input voltage, input frequency, PV voltage, charging current, charging power battery voltage, output voltage, output frequency, load percentage, load in Watt, load in VA, load in Watt, DC discharging current, main CPU Version.

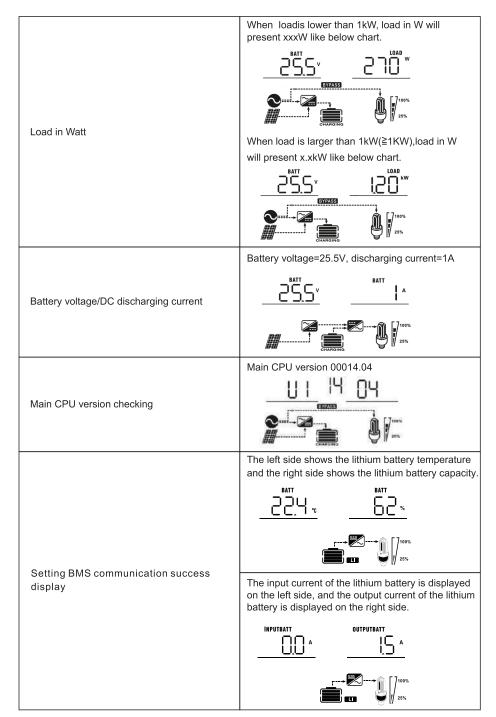
Selectable information	LCD display	
Input voltage /Output voltage (Default Display Screen)	Input Voltage=230V, output voltage=230V	
Input frequency	Input frequency =50Hz	
PV voltage	PVvoltage=260V	

	PV current = 2.5A
	■ 25° 230°
	The state of the s
	PV power = 500W
	≈ 500 ″ 230 ′
PV power	
	AC and PV charging current=50A
	50 ^ <u>230</u>
	20000000 J 10000
	PV charging current=50A
	~ SO^ 230°
Charging current	
	AC charging current=50A
	50^ 230°
	AC and PV charging power=500W
	8 500 * 23 0 *
	PV charging power=500W
Charging power	- 500 ° 230°
	AC charging power=500W
	™ S [™] 00 * 230 °

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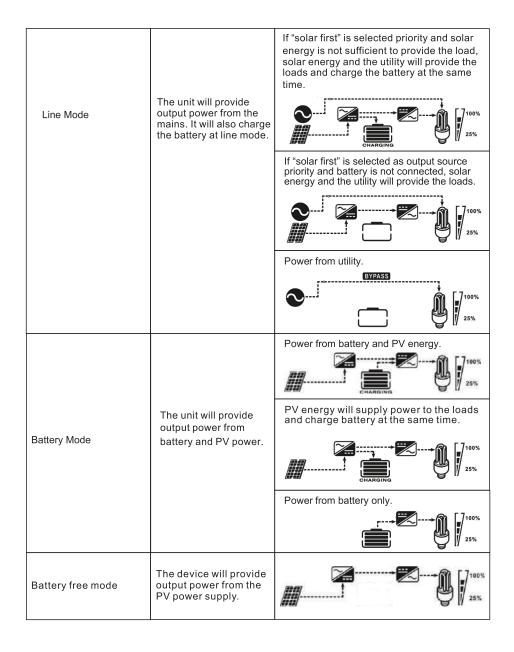
Battery voltage and output voltage	Battery voltage =25.5V, output voltage=230V OUTPUT O
Output frequency	Output frequency=50Hz
Load percentage	Load percent=70% 25.5 10ab
Load in VA	When connected load is lower than 1kVA, load in VA will present xxxVA like below chart. CANADA



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Operating Mode Description

Operation mode	Description	LCD display
Standby mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.	No output is supplied by the unit but it still can charge batteries.	Charging by utility Charging by utility Charging by Utility Charging by PV energy. No charging
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	PV energy and utility can charge batteries.	Charging by utility and PV energy. Charging by utility Charging by PV energy. Charging by PV energy. No charging.
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	Charging by utility and PV energy. SYPASS Charging by utility. EYPASS CHARGING CH



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5.3 LCD Setting

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button exit.

Setting Programs:

Program	Description	Selectable option		
00	Exit setting mode	Escape OD ESC		
	Output source priority: To configure load power source priority	Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.	
01		Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.	
		BU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.	
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A(default)	Setting range is from 10A to 100A. Increment of each click is 10A.	
03	AC input voltage range	Appliances (default)	If selected, acceptable AC input voltage range will be within 90-280VAC.	
		OB UPS	If selected, acceptable AC input voltage range will be within 170-280VAC.	
0.5	Dettens two	AGM (default)	Flooded FLd	
05	Battery type	User-Defined	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.	

	Auto restart when	Restart disable(default)	Restart enable
06	overload occurs	<u> </u>	<u> </u>
	Auto rootart when over	Restart disable (default)	Restart enable
07	Auto restart when over temperature occurs	0 <u>》 FF</u>	0 <u>0 FFE</u>
		disable (default)	
	ECO function:	<u> ECO_08 _ S</u>	<u> 35</u>
08	System will temporarily stop when the load is	enable	
	low in battery mode.	<u> </u>	<u> </u>
		50Hz(default)	60Hz
09	Output frequency	0 <u>9</u>	09 60.
		220V	230V (default)
40	Output valtage	IN <u>550,</u>	ID <u> </u>
10	Output voltage	240V	
		ID <u>240*</u>	
11	Maximum utility charging current Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.	30A(default)	Setting range is 2A, then from 10A to 60A. Increment of each click is 10A.
		Available options in 3K	VA model:
40	Setting voltage point back to utility source	23.0V (default) 23.0V (default)	Setting range is from 22V to 25.5V. Increment of each click is 0.5V.
12	when selecting SBU priority in program 01.	Available options in 5KVA model:	
	priority in program or:	46V (default)	Setting range is from 44V to 51V.
		ic' <u>45°</u>	Increment of each click is 1V.
		Available options in 3KVA model:	
	Setting voltage point back to battery mode	Battery fully charged	27V(default)
13	when selecting "SBU priority" in program 01.	13 <u>FÜL</u>	I <u>3 </u>
		Setting range is from 24V	to 29V. Increment of each click is 0.5V.

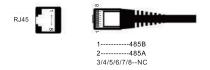
		Available options in 5KVA model:			
		Battery fully charged	54V (default)		
			1 <u>3 5⁴40°</u>		
		Setting range is from 48V to	58V. Increment of each click is 1V.		
		· ·	working in Line, Standby or Fault n be programmed as below:		
		Utility first	Utility will charge battery as first priority. Solar energy will charge battery only when utility power is not available.		
16	Charger source priorit: To configure charger	Solar first	Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.		
	source priority	Solar and Utility(default)	Solar energy and utility will charge battery at the same time.		
		Only Solar	Solar energy will be the only charger source no matter utility is available or not.		
		If this inverter/charger is working in Battery mode, only solar energy can charge battery. Solar energy will charge battery if it's available and sufficient.			
18	Alarm control	Alarm on (default) Alarm off Alarm off Alarm off			
19	Auto return to default display screen	Return to default display screen (default)	If selected, no matter how users switch display screen, it wil automatically return to defaultl display screen (Input voltage /output voltage) after no button is pressed for 1 minute.		
		Stay at latest screen	If selected, the display screen will stay at latest screen user finally switches.		
20	Backlight control	Backlight on (default)	Backlight off		
22	Beeps while primary source is interrupted	Alarm on (default)	Alarm off ROF		

	Overload bypass:	Bypass disable (default) Bypass enable
23	When enabled, the unit will transfer to line mode if overload occurs in battery mode.	ς혹 <u> PA9</u> 5홀 <u>PAE</u>
25	Record Fault code	Record enable (default) Record disable FEN Record disable
26	Bulk charging voltage (C.V voltage)	3KVA default setting: 28.2V SKVA default setting: 56.4V If self-defined is selected in program 5,this program can be set up. Setting range is from 25.0V to 31.5V for 3KVA model and 48.0V to 61.0V for 5KVA model. Increment of each click is 0.1V.
27	Floating charging voltage	3KVA default setting: 27.0V FLU 2 → BATT ∨ 5KVA default setting:54.0V FLU 2 → SHATT ∨ SHATT ∨
28	Reset factory setting	SED 28 OFF SED 28 ON
29	Low DC cut-off voltage: If battery power is only power source availableinverter will shut down. If PV energy and battery power are available, inverter will charge battery without AC output.	If self-defined is selected in program 5, this program can be set up. Setting range is from 21. 0V to 24. 0V for 3KVA model and 42. 0V to 48. 0V for 5KVA model. Increment of each dick is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected. C Q Part Q

30	Battery equalization	Battery equalization	Battery equalization disable (default)
		If "Flooded" or "User De this program can be se	efined" is selec ted in program05, t up.
		3KVA default setting: 29	.2V
31	Battery equalization voltage		<u> </u>
	voltage	5KVA default setting: 58	.4V BATT
		<u>En</u> 3	<u>58.4°</u>
			0V to 31.5V for 3KVA mode and I 48.0V el.Increment of each click is 0.1V.
33	Battery equalized time	60min (default)	Setting range is from 5min to 900min. Increment of each click is 5min.
34	Battery equalized timeout	120min (default)	Setting range is from 5min to 900min. Increment of each click is 5min.
35	Equalization interval	30days (default)	Setting range is from 0 to 90 days. Increment of each click is 1 day.
		Enable	Disable (default)
		과 <u>850</u>	3 <u>6 </u>
36	Equalization activated immediately	If equalization function is enabled in program 30, this program can be set up. If "Enable" is selected in this program, it's to activate battery equalization immediately and LCD main page will shows " " If "Disable" is selected, it will cance equalization function until next activated equalization time arrives based on program 35 setting. At this time, " " wi not be shown in LCD main page.	
		off(default)	
37	BMS Function Switch	6n5 (3) OFF	Whether to enable the BMS
5, Bivo i anction switch		bus (3) ou	communication function

38	Bat Soc Under Lock	65U	(3B)	BATT	BMS low voltage SOC value, if the BMS SOC value is lower than the set value, the inverter will shut down to protect the battery.
39	Bat Soc Turn To Ac	SEG		BATT %	When the working mode of the inverter is set to the battery priority mode, the inverter will be forced to enter the mains charging when the SOC of the BMS is lower than the set value.
40	Bat Soc Turn To Dc	SEB		BATT 95%	When the working mode of the inverter is set to the battery priority mode, the inverter resumes the DC working mode when the SOC of the BMS is higher than the set value.
41	Bat Restart Soc	6SF	[4]	SO %	When the inverter is turned on, the SOC must be higher than the set value to work normally.

When the BMS/485 communication interface is externally connected, as shown in the following figure:



5.4 Battery Equalization Description

Equalization function is added into charge controller, It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

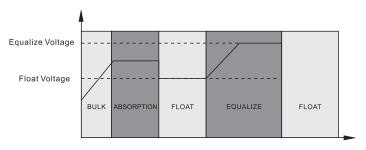
*** How to Apply Equalization Function**

You must enable battery equalization function in monitoring LCD setting program 30 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 35.
- 2. Active equalization immediately in program 36.

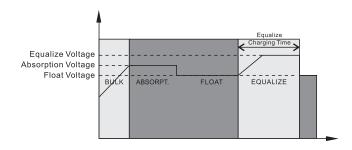
X When to Equalize

In stage, when the setting equalization interval(battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

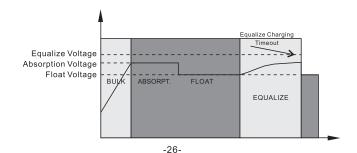


X Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



5.5 Function and alarm descripion

5.5.1 Faults Descriptions

Fault: The inverter enters the fault mode, the red LED light is always on and the LCD displays the fault code.

Fault Reference Code

Fault Code	Fault Event	lcon on
01	Fan is locked when inverter is off.	
02	Over temperature or NTC is not connected well.	_(50)
03	Battery voltage is too high.	(O3) <u> </u>
04	Battery voltage is too low.	<u>[04]</u>
05	Output short circuited or over temperature is detected by internal converter components.	(DS)
06	Output voltage is too high.	[06
07	Over load time out.	[0]
08	Bus voltage is too high	[08]
09	Bus soft start failed	<u>_</u>
51	Over currents or urge	5
52	Bus voltage is too low	[52]
53	Inverter soft start failed	[53]
55	Over DC voltage in AC output	[55 <u>]</u>
57	Current sensor failed	<u>57</u>
58	Output voltage is too low	[58]-
59	PV voltage is over limitation	<u> 59,</u>

5.5.2 Warning Descriptions

Alarm: The red LED flashes, and the LCD displays an alarm code, the inverter does not enter the failure mode

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	<u>[</u>]
02	Over temperature	None	<u>~</u> 50]
03	Batery is over-charged	Beep once every second	<u>~</u> EO]
04	Low battery	Beep once every second	<u>[04]</u> ^
07	Overload	Beep once every 0.5 second	OVERLOAD OVERLOAD
10	Output power derating	Beep twice every 3 seconds	(ID) ^A
15	PV energy is low.	Beep twice every 3 seconds	(TS) ^A
16	High AC input (>280VAC) during BUS soft start	None	[IE]
E 9	Battery equalization	None	<u>_E9</u> _
68	Battery is not connected	None	[6P]

5.5.3 Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code		Description						
60	⚠	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery.						
61	Δ	Communication lost After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately.						
69	⚠	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.						
70	Δ	If battery status must to charge after the communication between the inverter and battery is successful, it will show code 70 to charge battery.						
71	⚠	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharge battery.						

6. Trouble removea

3.Trouble remove	al			
Problem	LCD/LED/Buzzer	Explanation/Possible cause	What to do	
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	Re-charge battery. Replace battery.	
No response after power on.	No indication	The battery voltage is far too low.(<1.4V/Cell) Internal fuse tripped.	1.Contact repair center for replacing the fuse. 2. Re-charge battery.	
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Replace battery. Check if AC breaker is tripped and AC wiring is connected well.	
Mains exist but the unit works in battery mode.	Green LED is flashing	Insufficient quality of AC power. (Shore or Generator)	Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct.(UP>sppliance)	
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.	
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.	
		Overload error. The inverter is overload 105% and time is up.	Reduce the connected load by switching off some equipment.	
	Fault code 07	If PV input voltage is higher than specification, the output power will be derated. At this time, if connected loads is higher than derated output power, it will cause overload.	Reduce the number of PV modules in series or the connected load.	
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.	
		Temperature internal converter component is over 120°C.	Check whether the air flow of the unit is blocked or	
Buzzer beeps continuously	Fault code 02	Internal temperature of inverter component is over 100°C	whether the ambient tem perature is too high.	
and red LED		Battery is over-charged	Return to repair center.	
is on.	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.	
	Fault code 01	Fan fault	Replace the fan.	
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	Reduce the connected load. Return to repair center	
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.	
	Fault code 51	Over current or surge.	Restart the unit, if the error	
	Fault code 52	Bus voltage is too low.	happens again, please return to repair center.	
	Fault code 55	Output voltage is unbalanced.	·	
	Fault code 59	PV input voltage is beyond the specification.	Reduce the number of PV modules in series.	

-29-

7.Technical datasheet

	Model		AU3.0K ESL-OG				AU5.0K ESL-OG			AU8.0K ESL-OG	AU11K ESL-OG	
	Input Sources	L+N+PE										
Input	Rated Input Voltage					220/230	0/240VAC					
IIIput	Voltage Range			90-280\	/AC±3V(A	PL Mode)	170-280V	AC±3V(U	PS Mode)			
	Freqency				50	0Hz/60Hz(Auto Adapt	ive)				
	Rated Capacity	2000W	3000W	3500W	3000W	3600W	5000W	5500W	6200W	8000W	11000W	
	Output Voltage	220/230/240VAC±5%										
	Output Frequency	50/60Hz±0.1%										
	Waveform		Pure Sine Wave									
	Transfer Time (adjustable)			Compute	ers(UPS M	lode)10m	s, Applian	ce(APL M	ode)20ms	3		
Output	Peak Power	4000VA	6000VA	7000VA	6000VA	7200VA	10000VA	11000VA	12400W	16000W	22000W	
	Over Load Ability		Battery Mode: 21s@105%-150%Load 11s@150%-200%Load 400ms@>200%Load									
	Peak Efficiency (battery Mode)	>93%	>94%	>98%	>94%	>94%	>98%	>98%	>98%	>98%	>98%	
	Battery Votage	24Vdc	24Vdc	48Vdc	24Vdc	24Vdc	48Vdc	48Vdc	48Vdc	48Vdc	48Vdc	
Battery	Constant Charging Voltage(Adjustable)	28.2Vdc	28.2Vdc	56.4Vdc	28.2Vdc	28.2Vdc	56.4Vdc	56.4Vdc	56.4Vdc	56.4Vdc	56.4Vdc	
	Floate Charging Voltage(Adjustable)	27Vdc	27Vdc	54Vdc	27Vdc	27Vdc	54Vdc	54Vdc	54Vdc	54Vdc	54Vdc	
	PV Charging Mode	PWM	MPPT	MPPT	MPPT	MPPT	MPPT	MPPT	MPPT	MPPT Dual MPPT	MPPT Dual MPPT	
	MAX.PV Input Power	1200W	1500W	1500W	4200W	4200W	5500W	5500W	6200W	2*5500W	2*5500W	
	MPPT Tracking Range	N/A	30~145 Vdc	30~145 Vdc	120~500 Vdc	120~500 Vdc	120~500 Vdc	120~500 Vdc	120~500 Vdc	90~500 Vdc	90~500 Vdc	
Chargers	Best voltage	30~32V	30~115V	30~115V	300~400V	300~400V	300~400V	300~400V	300~400V	300~400V	300~400V	
	MAX.PV Input Voltage	80Vdc	150Vdc	145Vdc	500Vdc	500Vdc	500Vdc	500Vdc	500Vdc	500Vdc	500Vdc	
	MAX.PV Charging Current	50A	60A	60A	100A	100A	100A	100A	100A	120A	150A	
	MAX.AC Charging Current	50A	60A	60A	60A	60A	60A	60A	80A	100A	120A	
	MAX.Charging Current	100A	120A	120A	100A	100A	100A	100A	120A	120A	160A	
Display	LCD Display			Di	splay Runn	ing Mode/l	_oads/Inpu	t/Output et	c.			
	RS232					Baud Ra	ate2400					
Interface	Communication Port		Lit	hium Batt	ery BMS (Communic	ation Car	d WifiCard	l, Dry Con	tact		
	Parallel Connect Interface			Without P	arallel Cor	nnect		٧	vith Paralle	el		
	Operating Temperature					-10·	~50°C					
	Humidity				20%	%~95%(Nor	n-condensi	ng)				
Environments	Storage Temperature					-15~	60°C					
	Altitude		Altiude	Not Over 1	000m,Der	ating over	1000m,Max	4000m, F	Refer to IEC	62040		
	Noise					≤50	Odb					

Appendix I: Parallel function

1. Introduction

This inverter can be used in paralle I with two different operation modes.

- 1. Parallel operation in single phase with up to 9 units. The supported maximum output power for 3KW is 27KW/27KVAand for 5KW is 45KW/45KVA.
- 2. Maximum nine units work together to support three-phase equipment .Seven units support one phase maximum. For 3KW, the supported maximum output power is 27KW/27KVA and one phase can be up to 21KW/21KVA For 5KW, the supported maximum output power is 45KW/45KVA and one phase can be up to 35KW/35KVA.

NOTE: If this unit is bundled with share current cable and parallel cable, this inverter is default supported parallel operation. You may skip section 3. If not, please purchase parallel kit and install this unit by following instruction from professional technical personnel in local dealer.

2. Package Contents

In parallel kit, you will find the following items in the package:





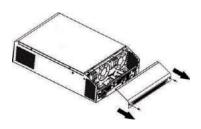
Parallel board

Paralle communication I cable

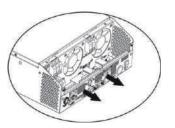
Current sharing cable

3. Parallel board installation

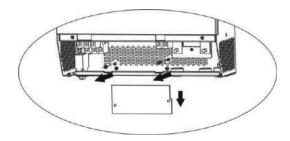
Step 1: Remove wire cover by unscrewing all screws.



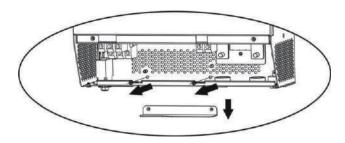
Step 2: Remove communication board by unscrewing two screws as below chart



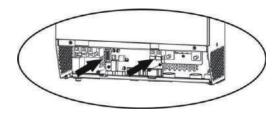
Step 3: Remove two screws as below chart and remove 2-pin and 14-pin cables. Take out the board under the communication board.



Step 4: Remove two screws as below chart to take out cover of parallel communication.

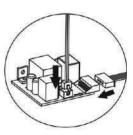


Step 5: Install new parallel board with 2 screws tightly.



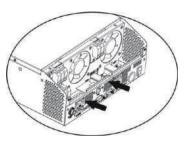
Step 6: Re-connect 2-pin and 14-pin to original position.

Parallel board



Communication board

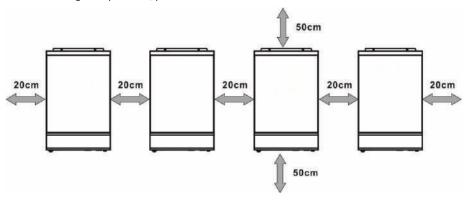
Step7: Put communication board back to the unit.



Step8: Put wire cover back to the unit. Now the inverter is providing parallel operation function.

4. Mounting the Unit

When installing multiple units, please follow below chart.



NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx.50 cm above and below the unit, Be sure to install each unit in the same level.

5. Wiring Connection

NOTICE: It's requested to connect to battery for parallel operation.

The cable size of each inverter is shown as below:

Recommended battery cable and terminal size for each inverter:

		R	Torque			
Model	Wire Size	Cable	Cable Dimensions		Torque value	
		mm ²	D (mm)	L (mm)	Value	
3KW	1*4AWG	22	6.4	33.2	2~3Nm	
3.6KW	2*4AWG	25	8.4	33.2	5Nm	
5KW	1*2AWG	38	6.4	33.2	2~3Nm	
5.5KW	1*2AWG	38	6.4	39.2	2~3Nm	
6.2KW	1*2AWG	38	8.4	39.2	2~3Nm	
8KW	1*2/0AWG	67.4	8.4	51	5Nm	
11KW	1*3/0AWG	85	8.4	54	5Nm	

Ring terminal:



WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

Recommended AC input and output cable size for each inverter:

Model	AWG no.	Torque
3KW	12AWG	1.2~1.6Nm
3.6KW	12AWG	1.2~1.6Nm
5KW	10AWG	1.2~1.6Nm
5.5KW	10AWG	1.2~1.6Nm
6.2KW	10AWG	1.2~1.6Nm
8KW	8AWG	1.4~1.6Nm
11KW	8AWG	1.4~1.6Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used vfrom jointto b attery should be X times cable size in the tables above. indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

WARNING!! Make sure all output N wires of each in verter must be connected all the time. Otherwise, it will cause inverter fault in error code #72.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input. The recommended mounted location of the breakers is shown in the figures in 5- 1 and 5-2.

Recommended breaker specification of battery for each inverter:

Model	1 unit*	Model	1 unit*
3KW	150A/70VDC	6.2KW	150A/70VDC
3.6KW	200A/70VDC	8KW	300A/70VDC
5KW	150A/70VDC	11KW	300A/70VDC
5.5KW	150A/70VDC		

^{*}If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit." X " indicates the number of inverters connected in parallel.

Recommended breaker specification of AC input with single phase:

		<u>.</u>						
Model	2 units	3 units	4 units	5 units	6 units	7 units	8 units	9 units
3KW	80A/	120A/	160A/	200A/	240A/	280A/	320A/	360A/
	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC
3.6KW	80A/	120A/	160A/	200A/	240A/	280A/	320A/	360A/
	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC
5KW	80A/	120A/	160A/	200A/	240A/	280A/	320A/	360A/
	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC
5.5KW	80A/	120A/	160A/	200A/	240A/	280A/	320A/	360A/
	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC
6.2KW	80A/	120A/	160A/	200A/	240A/	280A/	320A/	360A/
	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC
8KW	120A/ 230VAC	180A/ 230VAC	240A/ 230VAC	300A/ 230VAC	360A/ 230VAC	1	\	\
11KW	120A/ 230VAC	180A/ 230VAC	240A/ 230VAC	300A/ 230VAC	360A/ 230VAC	\	\	\

Note1: Also, you can use 40A breaker for 2KW and 50A for 3KW/5KW for only 1 unit and install one breaker at its AC input in each inverter.

Note2: Regarding three-phase system, you can use 4-pole breaker directly and the rating of the breaker should be compatible with the phase current limitation from the phase with maximum units

Recommended battery capacity

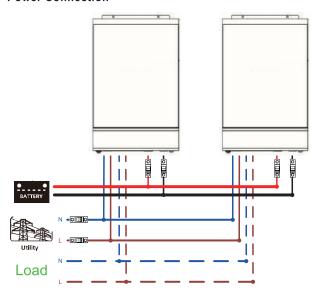
Inverter parallel numbers	2	3	4	5	6	7	8	9
Battery Capacity for 3KW	400AH	600AH	800AH	1000AH	1200AH	1400AH	1600AH	1800AH
Battery Capacity for 3.6KW	400AH	600AH	800AH	1000AH	1200AH	1400AH	1600AH	1800AH
Battery Capacity for 5KW	400AH	600AH	800AH	1000AH	1200AH	1400AH	1600AH	1800AH
Battery Capacity for 5.5KW	400AH	600AH	800AH	1000AH	1200AH	1400AH	1600AH	1800AH
Battery Capacity for 6.2KW	400AH	600AH	800AH	1000AH	1200AH	1400AH	1600AH	1800AH
Battery Capacity for 8KW	400AH	600AH	800AH	1000AH	1200AH	\	\	\
Battery Capacity for 11KW	500AH	750AH	1000AH	1250AH	1500AH	\	\	1

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

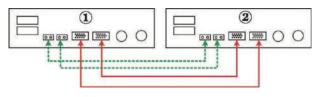
5-1. Parallel Operation in Single phase

Two inverters in parallel:

Power Connection



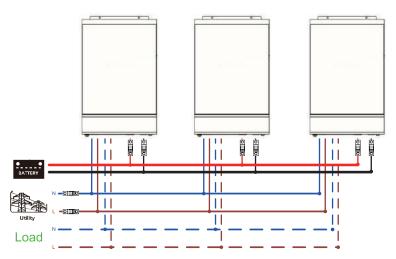
Communication Connection



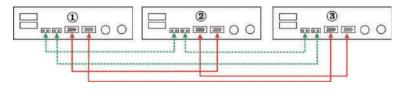
-34-

Three inverters in parallel:

Power Connection

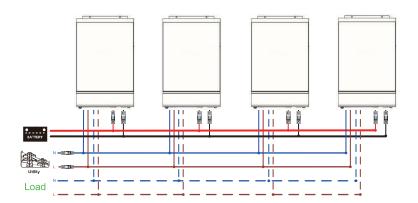


Communication Connection



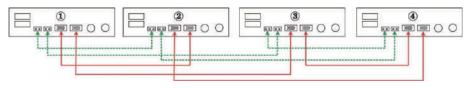
Four inverters in parallel:

Power Connection



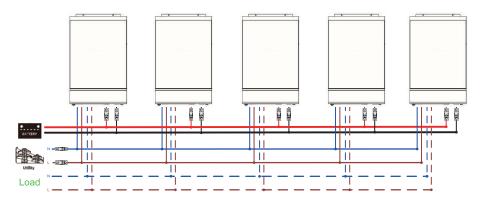
-36-

Communication Connection

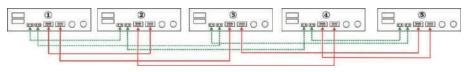


Five inverters in parallel:

Power Connection

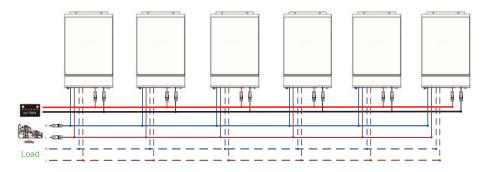


Communication Connection



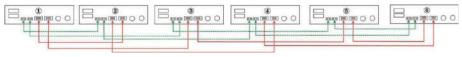
Six inverters in parallel:

Power Connection



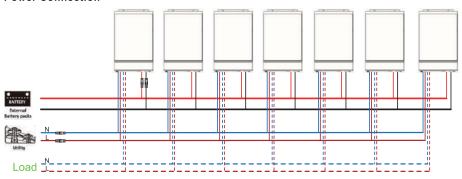
-37-

Communication Connection



Seven to nine inverters in parallel: (Only for 5KVA/5.5KVA/6.2KVA)

Power Connection



Communication Connection

Seven inverters in parallel



Eight inverters in parallel



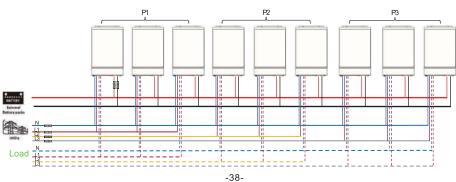
Ø Nine inverters in parallel



5-2. Support 3-phase equipment

Three inverters in each phase: (Only for 5KVA/5.5KVA/6.2KVA)

Power Connection

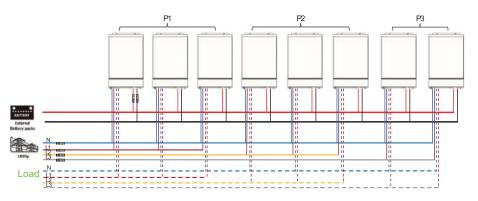


Communication Connection



Three inverters in one phase, three inverters in second phase and two inverters for the third phase: (Only for 5KVA/5.5KVA/6.2KVA)

Power Connection

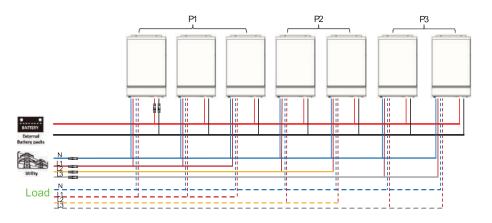


Communication Connection



Three inverters in one phase, two inverters in second phase and two inverters for the third phase: (Only for 5KVA/5.5KVA/6.2KVA)

Power Connection

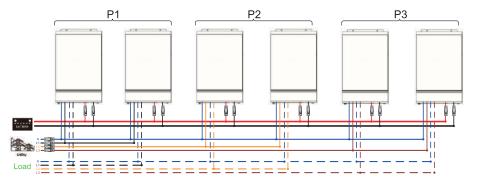


Communication Connection

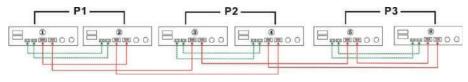


Two inverters in each phase:

Power Connection

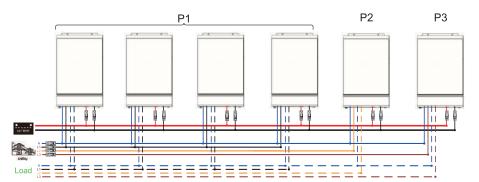


Communication Connection

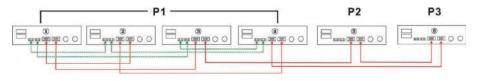


Four inverters in one phase and one inverter for the other two phases:

Power Connection

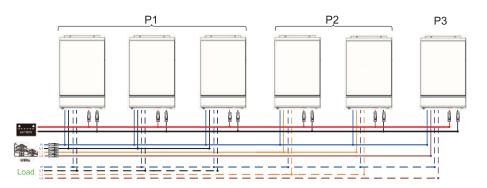


Communication Connection

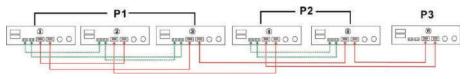


Three inverters in one phase, two inverters in second phase and one inverter for the third phase:

Power Connection

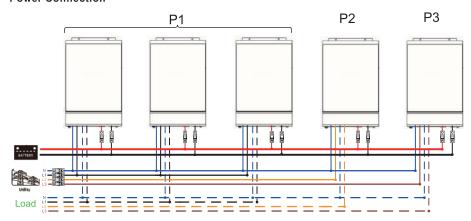


Communication Connection

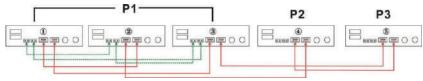


Three inverters in one phase and only one inverter for the remaining two phases:

Power Connection

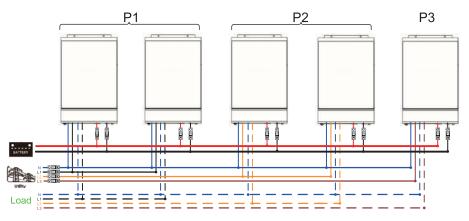


Communication Connection

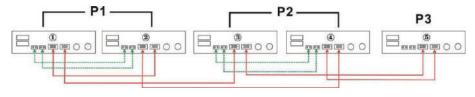


Two inverters in two phases and only one inverter for the remaining phase:

Power Connection

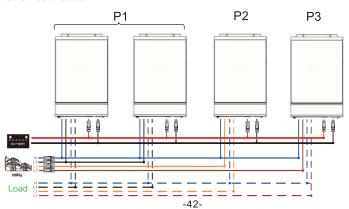


Communication Connection

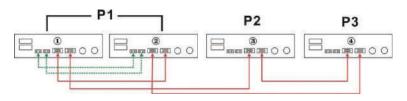


Two inverters in one phase and only one inverter for the remaining phases:

Power Connection

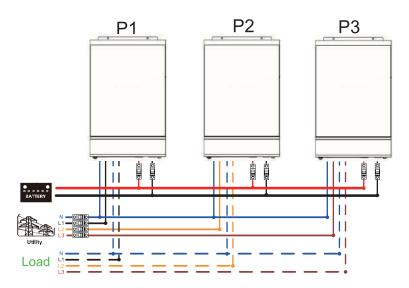


Communication Connection

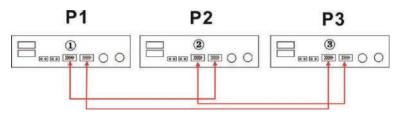


One inverter in each phase:

Power Connection



Communication Connection



WARNING:Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

6. PV Connection

Please refer to user manual of single unit for PV Connection CAUTION:Each inverter should connect to PV modules separately.

7.LCD Setting and Display

Setting Program:

Program	Description	Selectable option	
		Single:	When the units are used in parallel with single phase, please select "PAL" in program 4.
		Parallel:	It is required to have at least 3 inverters or maximum 9 inverters to support three-phase equipment. It's required to have at least one inverter in each phase
04	AC output mode *This setting is only available when the inverter is in standby mode (Switch off).	L1 phase:	or it's up to four inverters in one phase please-2 for detailed information. Please select "3P1" in program 4 for the inverters connected to phase, "3P2" inprogram 4 for the inverters connected to L2 phase
		L2 phase:	and "3P3" in program 4 for the inverters connected to L3 phase. Be sure to connect share current cable to units which are on the same phase.
		L3 phase: □	Do NOT connect share current cable between units on different phases. Besides, power saving function will be automatically disabled.

Fault code display

Fault Code	Fault Event	Icon on
60	Power feedback protection	<u> </u>
71	Firmware version inconsistent	
72	Current sharing fault	[15]
80	CAN fault	80,-
81	Host loss	
82	Synchronization loss	(58)
83	Battery voltage detected different	83 ,
84	AC input voltage and frequency detected different	84,
85	AC output current unbalance	<u> </u>
86	AC output mode setting is different	_66,

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8.Commissioning

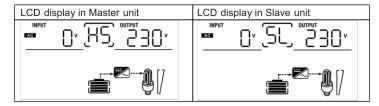
Parallel in single phase

- Step 1: Check the following requirements before commissioning:

 - # Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.
- Step 2: Turn on each unit and set "PAL" in LCD setting program 4 of each unit. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on each unit.



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NOTE: Master and slave units are randomly defined.